FILE NOTATIONS	200
Entered inc. D File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	
COMPLETION DATA:	4,10
Date Well Completed 11-9-60	Location Inspected
OW WW TA	Bond released State of Fee Land
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Leke	City	Utal
Lease No	J-018	742		
Unit				

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OTICE OF INTENTION TO TEST WATER SHUT-OFF	1 1	BSEQUENT REPORT			
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OTICE OF INTENTION TO SHOOT OR ACIDIZE	su	BSEQUENT REPORT	OF ABANDO	NMENT	
OTICE OF INTENTION TO PULL OR ALTER CASING		PPLEMENTARY WEI	LL HISTORY		
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(Field)	(County or Subdivi	sion)		(State or Territor	ry)
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ot 5	Lot 6	Lot 7	Lat 8
			2650
ot 12	Lot 11	Lot 10	Let 9
	SECT	ION 5	,,,,,

Company GREAT WESTERN DRILLING CO.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Sept. 17

STEPHEN H. KINNEY Registered Professional Engineer and Land Surveyor



Surveyed

N

## September 6, 1960

Great Western Drilling Co. Box 1659 Midland, Texas

Attention: O. H. Crews, Administrative Coordinator

Gentlemen:

Marie Comment

This is to acknowledge receipt of your notice of intention to drill Well No. Dirty Devil #1, which is to be located 4620 feet from the south line and 660 feet from the east line of Section 5, Township 31 South, Range 12 East, SLM, Wayne County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Plat being filed with this office according to Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CEFIAWG
ec: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

Form 9-880

State

1 Let #42
Adget Bureau No. 42-R-355.3. Approval expires 12-31-55.
U. S. LAND OFFICE Salt Lake City, Utal
Serial Number U-018742
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**UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

## LOG OF OIL OR GAS WELL

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FROM-

LEASE OR PERMIT TO PROSPECT Serial Number Halless

U. S. LAND OFFICE LEAL LAKELLIEUS OF AL

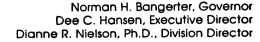
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GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

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355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO:

Jean Doutre, Oil and Gas Field Specialist

FROM:

Dorothy Swindel, Oil and Gas Field Specialist 05

RE:

Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY Poison Springs Unit #2 Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY Poison Springs A #1 Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

Federal #12-44 Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY Escalante #1 Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY CLay Creek Federal 11-32 Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY Johns Valley 41-27 Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY Johns Valley #1 Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY Clay Creek Federal 13-29 Sec.29, T.34S, R.2W,

RA.